Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2016 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	1,908,803			1,671,200	10,316	40,725	3,447,299	102,295	0	1,185,109
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	743,501	-4,546	148,439	32,823		32,878	104,949	255,350	527,040	230,151
Pentanes Plus		-4,546		1,940		1,407	31,414	45,146	10,098	21,950
Liquefied Petroleum Gases	652.830		148,439	30,883		31,471	73,535	210,203	516,943	208,201
Ethane/Ethylene	,		829	43		19,014	70,000	18,154	234,881	52,942
Propane/Propylene	247,010		124,968	26,187		-6,063	_	167,746	236,482	90,602
	,					,	- 00 010	,		,
Normal Butane/Butylene	67,763		23,756	2,184		18,526	29,213	23,135	22,829	56,035
Isobutane/Isobutylene	66,880		-1,114	2,469		-6	44,322	1,168	22,751	8,622
Other Liquids		245,813		279,278	57,881	15,422	466,905	109,693	-9,046	331,317
Other Hydrocarbons		245,841		11,902	26,109	975	253,432	29,446	0	27,730
Hydrogen					46,644		46,644	_	0	
Oxygenates (excluding Fuel Ethanol)		15,884		2,230	-1,421	312	625	15,756	0	1,239
Renewable Fuels (including Fuel Ethanol)		229,957		9,491	-19,201	691	205.867	13,690	ő	26.477
Fuel Ethanol ⁵	I	209.605		576	-4,600	-271	193,543	12,309	Ö	21,167
Renewable Fuels Except Fuel Ethanol		209,003		8,915	-14,601	962	12,324	1,380	0	5,310
				,	,			1,360	-	
Other Hydrocarbons				181	87	-28	296	40.400	0	14
Unfinished Oils				128,361		5,432	82,489	49,469	-9,029	88,057
Motor Gasoline Blend.Comp. (MGBC) ⁵		-28		139,015	31,773	9,015	130,967	30,778	0	215,522
Reformulated		_		39,781	37,158	4,102	72,808	29	0	54,964
Conventional		-28		99,234	-5,386	4,913	58,159	30,748	0	160,558
Aviation Gasoline Blend. Comp				-		0	17	-	-17	8
Finished Petroleum Products		509	4,105,156	157,624	-11,634	-9,241		631,106	3,629,789	315,889
Finished Motor Gasoline		509	2,113,966	14,302	-27,173	-3,680		121,833	1,983,452	24,773
Reformulated		_	687,639	- 1,002	-38,179	14		- 12.,000	649,446	44
Conventional		509	1,426,327	14,302	11,006	-3,694		121,833	1,334,005	24,729
Finished Aviation Gasoline			2,231	53	11,000	-65		121,000	2,349	813
Kerosene-Type Jet Fuel			343,292	31,562		1,619		36,658	336,577	41,875
				,		-303		,		
Kerosene			3,024	1	15 500			2,224	1,104	2,276
Distillate Fuel Oil ⁵			1,017,788	32,348	15,538	-4,772		258,554	811,892	155,969
15 ppm sulfur and under			951,043	21,496	15,538	-1,139		219,452	769,764	135,723
Greater than 15 ppm to 500 ppm sulfur			27,261	746	_	661		25,482	1,864	9,037
Greater than 500 ppm sulfur			39,484	10,106		-4,294		13,620	40,264	11,209
Residual Fuel Oil ⁶			86,933	50,287		-3,850		61,646	79,424	38,339
Less than 0.31 percent sulfur			9,767	1,990		-479		NA	NA	3,742
0.31 to 1.00 percent sulfur			10,259	5,557		-1,074		NA	NA	4,804
Greater than 1.00 percent sulfur			66,907	42,740		-2,297		NA	NA	29,787
Petrochemical Feedstocks			61,653	6,983		102		_	68,534	3,362
Naphtha for Petro. Feed. Use			41,704	5,526		184		_	47,046	2,260
Other Oils for Petro. Feed. Use			19,949	1,457		-82		_	21,488	1,102
Special Naphthas			7,385	3,239		-31		_	10,655	1,305
Lubricants			34,851	8,335		-2,207		16,757	28,636	11,247
Waxes			1,022	1,020		-31		703	1,370	542
Petroleum Coke			192,506	1,854		-211		127,723	66,848	5,842
Marketable			142,750	1,854		-211		127,723	17,092	5,842
Catalyst			49,756	7 600		4 010		4.656	49,756	
Asphalt and Road Oil			72,307	7,633		4,213		4,656	71,071	28,795
Still Gas			148,937						148,937	
Miscellaneous Products			19,261	7		-25		352	18,941	751
Total	2,652,304	241,776	4,253,595	2,140,925	56,563	79,784	4,019,153	1,098,443	4,147,783	2,062,466

⁼ Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels

⁽constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve"

Program". For details see Appendix D. Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report, "EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.